

**Submit In Quadruplicate To:**  
**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE**  
**BILLINGS, MONTANA 59102**

**RECEIVED**

**APR 26 2021**

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator White Rock Oil & Gas, LLC Address 5810 Tennyson Parkway City Plano State TX Zip Code 75024 Telephone 214-981-1400 Fax 214-981-1401	Lease Name: Sunwall Type (Private/State/Federal/Tribal/Allotted): Private Well Number: 12-8H Unit Agreement Name: Field Name or Wildcat: Elm Coulee Township, Range, and Section: SEC 8 T23N-R58E County: Richland
Location of well (1/4-1/4 section and footage measurements): NWSW 1980FSL 514FWL	
API Number: 25   083   22403 State County Well	Well Type (oil, gas, injection, other): Oil Well

**MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS**

Indicate below with an X the nature of this notice, report, or other data:


Notice of Intention to Change Plans <input type="checkbox"/> Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/> Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/> Notice of Intention to Perforate or to Cement <input checked="" type="checkbox"/> Notice of Intention to Abandon Well <input type="checkbox"/> Notice of Intention to Pull or Alter Casing <input type="checkbox"/> Notice of Intention to Change Well Status <input type="checkbox"/> Supplemental Well History <input type="checkbox"/> Other (specify) Refrac <input checked="" type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/> Subsequent Report of Stimulation or Treatment <input type="checkbox"/> Subsequent Report of Perforation or Cementing <input type="checkbox"/> Subsequent Report of Well Abandonment <input type="checkbox"/> Subsequent Report of Pulled or Altered Casing <input type="checkbox"/> Subsequent Report of Drilling Waste Disposal <input type="checkbox"/> Subsequent Report of Production Waste Disposal <input type="checkbox"/> Subsequent Report of Change in Well Status <input type="checkbox"/> Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
--	---

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

White Rock Oil & Gas, LLC respectfully submits this notice of intent sundry to complete a plug and perf re-entry refrac.

Please the attached procedure and proposed wellbore schematic.

BOARD USE ONLY	
Approved <u>APR 29 2021</u> Date	
 Name	Petroleum Engineer Title

The undersigned hereby certifies that the information contained on this application is true and correct:

04/22/2021 Date	 Signed (Agent)
Eric Linthicum, Regulatory Manager Print Name and Title	
Telephone: 214-666-4826	

**SUPPLEMENTAL INFORMATION**

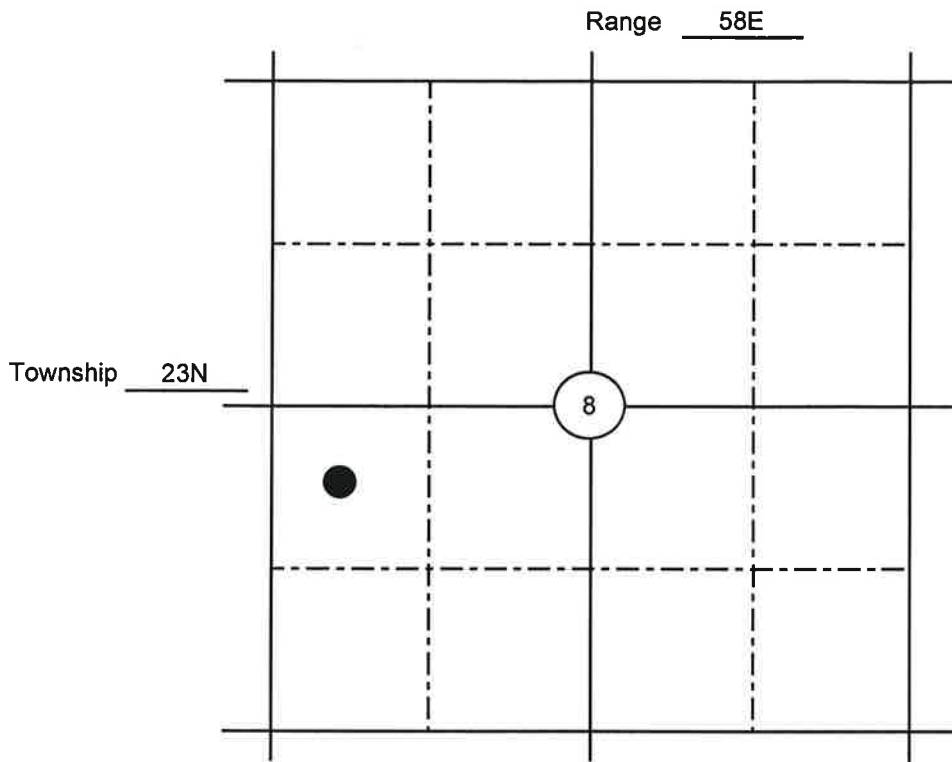
NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

**RECEIVED**

**APR 26 2021**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**08322403**

RECEIVED

APR 29 2021

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

\*\*CELLS WITH BLUE BACKGROUND ARE THE ONLY CELLS TO BE EDITED\*\*

Table with 2 columns: Field Name, Value. Includes: Frac Focus Chemical Distributive Registry, Anga America's Natural Gas Analysis, Total Clean Fluid Volume, etc.



Table with 4 columns: Additive, Specific Gravity, Addition Quantity, Mass (lb). Lists additives like Water, B-2572, B-2573, etc.

Ingredients Section:

Main table with 7 columns: Trade Name, Supplier, Purpose, Ingredients, Chemical Abstract Number (CAS #), Maximum Ingredient Concentration in Additive (% by weight), Mass per Component (LBS), Maximum Ingredient Concentration in HF (% by weight), Comments. Lists various chemical suppliers and their products.

\*Total Water Volume source may include fresh water, produced water, and/or recycled water. Information is based on the maximum potential for contamination and thus the total may be over 100%.

\*\*Information is based on the maximum potential for contamination and thus the total may be over 100%. As such, the Operator is not responsible for inaccurate analysis information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the standards for the disclosure of this information. Please note that Federal law prohibits "fraudulent", "deceptive", and "unfair business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(f) and Appendix D.